

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>4,819</b>	--	--	<b>3,498</b>	<b>-67</b>	<b>115</b>	<b>518</b>	<b>7,771</b>	<b>75</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,701</b>	<b>-1</b>	<b>377</b>	<b>39</b>	<b>106</b>	--	<b>-96</b>	<b>305</b>	<b>379</b>	<b>1,635</b>
Pentanes Plus	178	-1	--	34	-44	--	-1	96	35	37
Liquefied Petroleum Gases	1,523	--	377	5	150	--	-95	209	343	1,597
Ethane/Ethylene	749	--	6	--	190	--	17	--	--	928
Propane/Propylene	501	--	370	--	-83	--	-63	--	325	526
Normal Butane/Butylene	118	--	2	5	34	--	-55	108	19	87
Isobutane/Isobutylene	156	--	-1	--	9	--	6	101	--	57
<b>Other Liquids</b>	<b>--</b>	<b>91</b>	<b>--</b>	<b>399</b>	<b>-1,476</b>	<b>14</b>	<b>106</b>	<b>-1,339</b>	<b>197</b>	<b>65</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	91	--	12	146	92	4	257	80	0
Hydrogen	--	--	--	--	--	115	--	115	--	0
Oxygenates (excluding Fuel Ethanol)	--	51	--	9	--	-12	7	4	38	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	1	146	-10	-3	138	42	0
Fuel Ethanol <sup>7</sup>	--	20	--	1	148	-4	-3	132	37	0
Renewable Fuels Except Fuel Ethanol	--	20	--	--	-2	-6	1	6	5	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	371	29	--	116	191	26	65
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	16	-1,651	-78	-15	-1,787	90	0
Reformulated	--	--	--	--	-367	167	-12	-214	26	0
Conventional	--	--	--	16	-1,283	-244	-2	-1,574	64	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>6,962</b>	<b>122</b>	<b>-1,924</b>	<b>89</b>	<b>-124</b>	<b>--</b>	<b>2,011</b>	<b>3,361</b>
Finished Motor Gasoline	--	--	2,175	--	-448	81	21	--	333	1,453
Reformulated	--	--	400	--	--	-190	--	--	--	210
Conventional	--	--	1,775	--	-448	271	21	--	333	1,243
Finished Aviation Gasoline	--	--	7	--	-1	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	724	4	-443	--	21	--	121	143
Kerosene	--	--	3	--	--	--	-1	--	18	-14
Distillate Fuel Oil	--	--	2,487	8	-1,025	7	-77	--	718	836
15 ppm sulfur and under <sup>8</sup>	--	--	2,192	--	-838	7	-75	--	604	832
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	95	--	-8	--	7	--	64	15
Greater than 500 ppm sulfur	--	--	201	8	-179	--	-10	--	50	-11
Residual Fuel Oil <sup>9</sup>	--	--	197	43	19	--	-52	--	338	-28
Less than 0.31 percent sulfur	--	--	27	4	--	--	11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	22	--	--	20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	161	16	19	--	-83	--	NA	NA
Petrochemical Feedstocks	--	--	302	32	3	--	-14	--	29	321
Naphtha for Petro. Feed. Use	--	--	210	31	3	--	-9	--	--	223
Other Oils for Petro. Feed. Use	--	--	91	1	--	--	-6	--	--	98
Special Naphthas	--	--	38	6	-1	--	-1	--	0	44
Lubricants	--	--	104	28	-25	--	-20	--	54	72
Waxes	--	--	7	1	--	--	0	--	2	5
Petroleum Coke	--	--	464	0	--	--	-5	--	384	86
Marketable	--	--	349	0	--	--	-5	--	384	-29
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	60	--	-2	--	5	--	14	40
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	46	--	--	--	-3	--	0	49
<b>Total</b>	<b>6,520</b>	<b>91</b>	<b>7,339</b>	<b>4,058</b>	<b>-3,361</b>	<b>218</b>	<b>404</b>	<b>6,738</b>	<b>2,662</b>	<b>5,061</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.